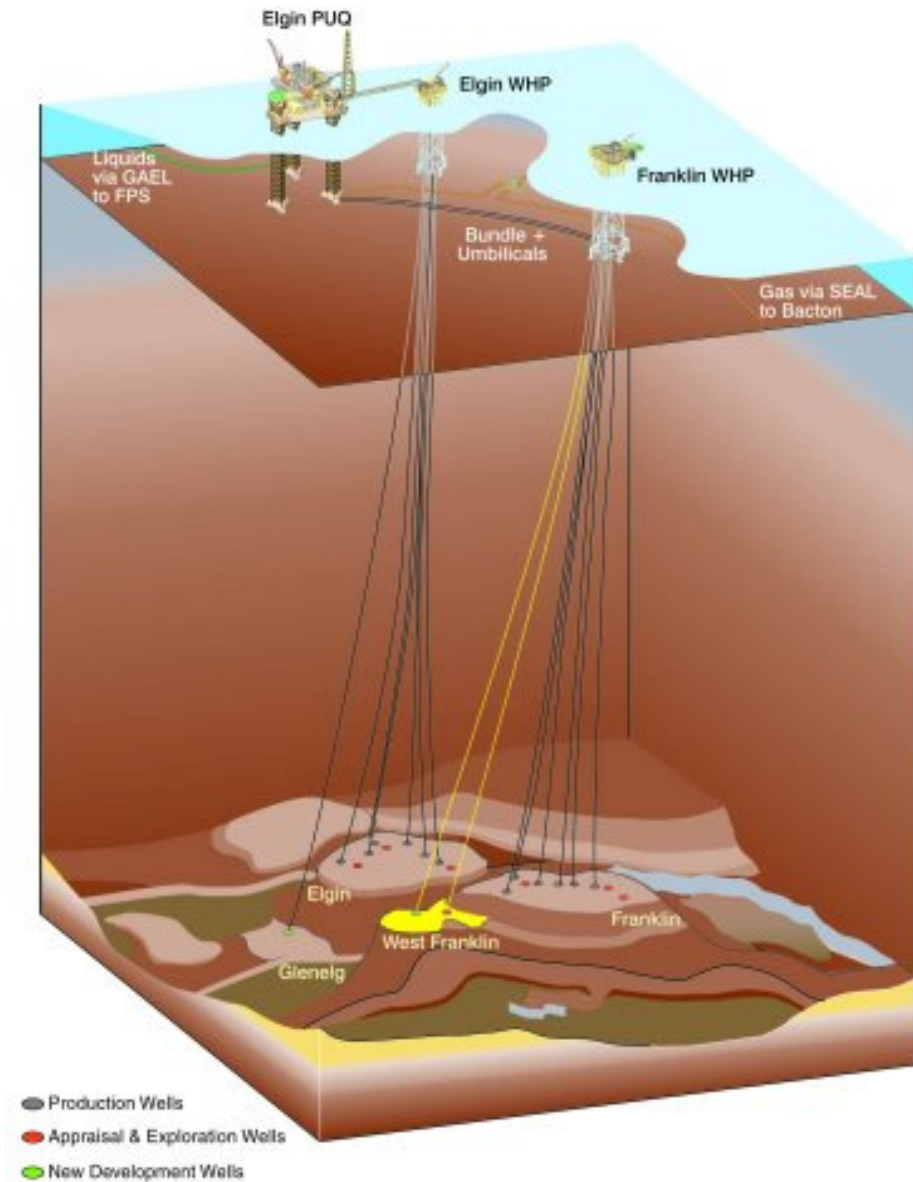


## WEST FRANKLIN



The West Franklin Field is located in Blocks 29/5b and 29/5c in the Central North Sea, approximately 240km east of Aberdeen.

The field was discovered in 2003 by the exploration well 29/5b-F7z, which was drilled as a deviated well from the Franklin Wellhead Platform. West Franklin field is also produced by well F9 which started up in August 2008.

West Franklin is a down-faulted panel adjacent to the western margin of the Franklin Field, containing hydrocarbons in the Upper Jurassic Fulmar sandstones. The reservoir lies approximately 6km below the sea-bed with more extreme HP/HT conditions than the Franklin field.

Preliminary Engineering and Conceptual Studies were undertaken, based on the results obtained from the exploration well and knowledge gained from the nearby Elgin/Franklin and Glenelg fields. The selected development scheme was based on two wells drilled from the Franklin Wellhead Platform.

The production from the West Franklin field is commingled with Franklin production and sent via the interfield bundle to the Elgin Production/Utilities/Quarters (PUQ) platform for processing, metering and export.

## WEST FRANKLIN – FACTS & FIGURES

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<b>Block:</b>	29/5b, 29/5c; UK Sector	
<b>Licence Number:</b>	P362	
<b>Location:</b>	240km east of Aberdeen	
<b>Licensees:</b>	TOTAL E&P UK Limited is operator	
	E.F.Oil and Gas Limited*	46.173%
	ENI Elgin/Franklin Limited	21.867%
	BG International (CNS) Limited	14.110%
	Ruhrgas UK Exploration and Production Limited	5.200%
	Esso Exploration and Production UK Limited	4.375%
	Texaco Britain Limited	3.900%
	Dyas B.V. Exploration and Production	2.1875%
	Oranje-Nassau (UK) Limited	2.1875%

\*E.F. Oil and Gas Limited, a company in which the shares are held 77.5% by TOTAL E&P UK Limited and 22.5% by Gaz de France.

<b>Date of Discovery:</b>	2003
<b>Production Start:</b>	September 2007
<b>Estimated Recoverable Reserves*:</b>	Gas: 6.4 billion standard cubic metres Condensate: 38.9 million standard barrels
<b>Estimated Recovery Factor*:</b>	Gas: 57% Condensate: 56%

*\*2006 figures*